



AUSTIN EXPLORATION

Listed on the Australian Securities Exchange (“AKK”) and the OTC in the USA (AUN-XY)
ACN 114 198 471

ASX ANNOUNCEMENT

1 December 2016

Strong gas flows continue on Marco Polo & Columbus

- Gas continues to be flared on both wells to relieve high pressures to safely allow for flow testing operations
 - Presence of high pressures indicates potential for meaningful oil discovery
 - Flow testing to commence when high pressures have subsided
 - Austin is well positioned as potentially one of the lowest cost oil producers in North America
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Austin Exploration Limited (ASX: AKK) (“Austin” or “the Company”) is pleased to announce that its recently drilled Marco Polo #1 and Columbus #1 wells continue to produce high volumes of gas. The Company is preparing to commence flow testing these wells for oil production when the gas has been flared sufficiently to bleed off the high pressures.

Austin’s recent commercial oil discovery on the Magellan #1 well confirmed a material extension to the Florence oilfield that has produced 15 million barrels of oil from the Pierre formation. Drilling has revealed that the Pierre formation at Pathfinder is thicker and deeper than the established production region to the East of Austin’s property.

Commenting on the strong gas flows, Austin’s Executive Chairman, Guy Goudy said: “We continue to experience very high pressures at the Marco Polo and Columbus wells in Colorado and while it is early days at the Pathfinder property, we are highly encouraged by the potential to deliver significant oil production and look forward to commencing flow testing as soon as possible.

“The very high gas that continues to emanate from the Marco Polo and Columbus wells indicates the significant potential in this oilfield for oil discoveries and flow testing will commence when it is safe to do so. This is a very exciting time for the Company as we transition to development at Pathfinder and we are now well placed, with an experienced team in place, and a high value asset base to position Austin as potentially one of the lowest cost oil producers in North America in the near term.”



Columbus #1 well – Gas Flare



Marco Polo #1 well – Gas Flare

For video footage of the Marco Polo #1 & Columbus #1 wells, please visit www.austinexploration.com

The Company looks forward to reporting material updates as they occur.

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Released through Ben Jarvis, Six Degrees Investor Relations: +61 (0) 413 150 448

ABOUT AUSTIN EXPLORATION:

Austin Exploration is an Oil and Gas Company with a portfolio of oil and gas assets in the United States. The Company has now established a major presence in two of America’s most prolific oil and gas basins. Austin controls more than 15,000 acres in Colorado in the DJ Basin (Niobrara and Pierre Shale) and 4000 acres in the Illinois Basin in Kentucky. Austin has interests in producing oil and gas wells in Colorado, Kentucky and Texas. Austin has built a world class Board and Management team with proven company builders to derive maximum value from its oil and gas properties. Austin is listed on the Australian Securities Exchange (ASX code: AKK) and on the OTC in the United States (AUN-XY).

DISCLAIMER:

This announcement contains or may contain “forward looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be “forward looking statements.” Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as “expects”, “will,” “anticipates,” “estimates,” “believes,” or statements indicating certain actions “may,” “could,” or “might” occur. Oil production rates fluctuate over time due to reservoir pressures, depletion or down time for maintenance. The Company does not represent that quoted production rates will continue indefinitely.