



ASX ANNOUNCEMENT

22 September 2025

## OIL & GAS SHOWS ENCOUNTERED IN CHARLIE #1 WELL

**AXP Energy Limited** (ASX: AXP, OTC: AUNXF) ('AXP', 'Company') is pleased to confirm oil & gas shows across two formations in the **Charlie #1 Vertical Well** which spudded on Wednesday 17 September 2025 (Central Time USA).

### Geological Shows & Lithology

- **Oswego Lime (Oswego Limestone) formation:** oil and gas shows were recorded between **3,776 ft and 3,806 ft, over a 10-foot interval:**
  - Lithology: marine shelf limestone with probable fossil or algal content, moderate fine carbonate matrix.
- **Mississippi Chat formation:** oil and gas shows recorded between **4,293 ft and 4,317 ft, over a 24-foot-thick interval:**
  - Lithology: cherty or siliceous limestone with chert nodules or breccia zones, indicating potential porosity.

There are active hydrocarbon shows in both intervals (see image 1 below) including: staining ("live stain"), fluorescence indicating oil ("blue/green fluorescence"), gas bubbles (or small gas bubbles), cuttings returning with milky/resinous fluid, and strong odour. These shows, confirmed by mud logs, are encouraging; further evaluation (electronic logs, fluid sampling or testing) will follow as the well reaches target depth and operational conditions permit.

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**Managing Director & CEO Dan Lanskey said:** *"This is the first well drilled by AXP in Oklahoma, and early results are meeting expectations and are very encouraging. I am excited to see the progress we have made since spudding this well last Tuesday, and we expect to be logging the well on Tuesday morning local time. We have seen strong gas shows along with a good oil cut from samples collected and confirmed by the mud log. We have two further zones of interest – the Mississippi Lime and Wilcox Formations – and we will report any oil & gas shows from these zones of interest."*

*This is the first step in our strategy to duplicate the Gas-to-Power operations we have in Colorado under the Joint Venture with the team from BitFuFu. We are drilling ahead through the primary target being the 300-foot thick Mississippian Limestone. Upon reaching our target depth we will be running a full suite of electronic logs, evaluating the commerciality of the well, and planning on running our 5½-inch casing."*

### Next Steps & Operations

- Continue drilling toward target depth of ~4,720 feet.
- On reaching target depth: perform detailed electronic logging and mud logging; evaluate all shows and fluid samples.
- Assess possibility of flow testing depending on formation and well conditions.
- Install 5½-inch casing subsequent to evaluation if warranted.
- Report any material developments including fluid recoveries, flow rates, pressures, or commerciality findings.

### Drilling Progress & Schedule

Item	Details
Spud Date	Tuesday, 16 September 2025
Current Drilling Depth	~4,375 feet, drilling ahead
Target Depth (TD)	~4,720 feet
Expected TD to be Reached Early hours of Monday, 22 September 2025	

### Location & Lease Details

- The Edward Lease covers approximately 1,000 acres, straddling the Kay County / Noble County line in Oklahoma.
- It is located about 8 miles south-west of the Ponca City Phillips 66 Oil Refinery.
- AXP holds 100% Working Interest in the Edward Lease (including the Charlie #1 well).
- AXP holds an 81.25% Net Revenue Interest in the Lease and the Well.
- Further drilling on the acreage is planned at 40 acre spacing of Vertical Wells should initial well program justify development.

### Forward-Looking / Cautionary Statements

This announcement includes forward-looking statements, including estimates of timing, depth, and expectations from geological shows. There is no certainty that shows will lead to commercial quantities of hydrocarbons. Actual results may differ materially, due to risk factors including unforeseen geological conditions, mechanical or operational delays, or failure of shows to convert into producible reserves.

### Compliance Statement

This release is made in accordance with ASX Listing Rules Chapter 5 and Guidance Note 32: Reporting on Oil & Gas Activities. All material facts known to the Company as of the date of this announcement have been disclosed.

This announcement has been authorised by the Board of AXP Energy Limited.

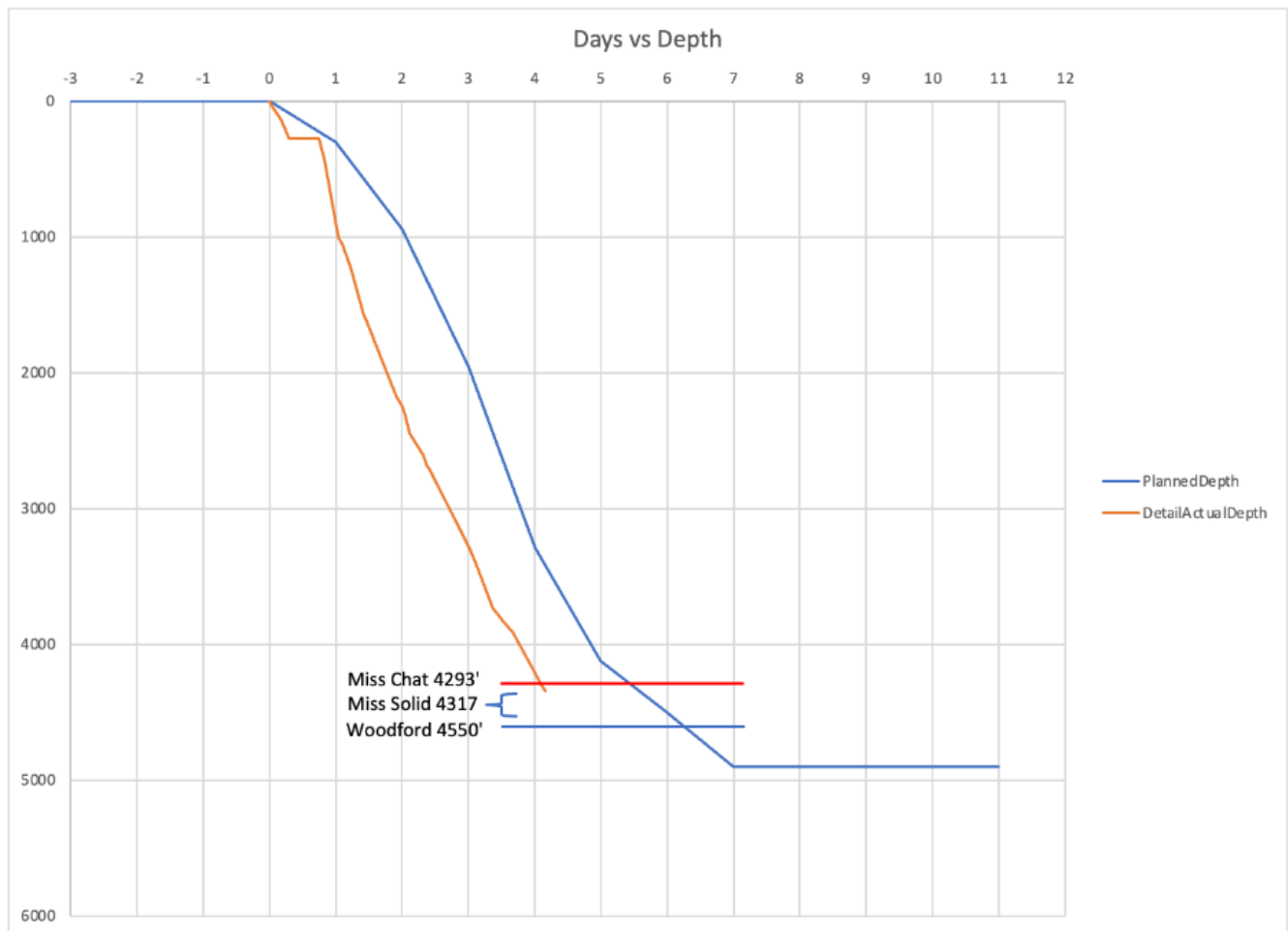
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### FURTHER INFORMATION

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**Image 1: days versus depth chart**

## ABOUT AXP ENERGY LIMITED

AXP ENERGY Limited (ASX: AXP, OTC: AUNXF) is an oil & gas production and development company with core operations in Colorado and Oklahoma. AXP is focused on repurposing stranded gas at its 100%-owned Pathfinder Field for power generation and plans to sell this power to data centre operators and owners focused on High Performance Computing (HPC) including AI, rendering and other high processor intensive operations such as Bitcoin Mining. It has secured its first customer with Blackhart Technologies LLC. AXP has 24 operating oil & gas wells at its Pathfinder Field. The Company is also pursuing oil production opportunities in Oklahoma through recently acquired leases.

## DISCLAIMER

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.