



ASX ANNOUNCEMENT

30 SEPTEMBER 2025

RESERVES & CONTINGENT RESOURCES UPDATE

AXP Energy Limited (ASX: AXP, OTC US: AUNXF), ('AXP', 'Company') is pleased to provide an updated estimate of its Reserves and Contingent Resources as of 1 July 2025 (the 'Evaluation Date'). The Reserves and Contingent Resources ('R&R') are *net* to AXP and its subsidiaries. The Company last reported on its R&R estimate for evaluation on 1 July 2024 in an announcement dated 20 September 2024. Please refer to Appendix 1 for a glossary of terms, the conversion rates used for gas to oil equivalent and other important information related to this update.

Reserves

There has been a 44% decrease in the Proved Developed Producing (PDP) reserves category to 36 MBOE at the Evaluation Date due to lower oil prices, higher costs, and allowing for oil production and sales during the year. However, total Proved Reserves (1P) have increased by 19%, up from 64 MBOE in 2024 to 76 MBOE. This is due to the addition of 40 MBOE in the Proved Developed Non-Producing (PDNP) category, where such addition is due to the addition of Proved Developed gas reserves which have increased to 201 MMCF (2024: nil). The addition of the Pathfinder 2 and JW Powell wells to Proved Developed Non-Producing (PDNP) category has resulted in the increase in the total Proved Reserves (1P category).

Conversely, there has been a marked decrease in the Company's Contingent Resources (2C category), down from 201.9 MMBOE in 2024 to 69.5 MMBOE at the Evaluation Date, an 66% decrease. This reduction is as a result of the Company's decision not to pursue an extension of a certain sub-lease previously held by the Company in Colorado. Whilst said acreage currently remains available for lease under revised terms, the Company now intends to assess this option against pursuing additional acreage in Oklahoma.

The following table summarises AXP's reserve and contingent resources ('R&R') estimate as of 1 July 2025. The percentage changes noted in the following table have been calculated from 1 July 2024 (refer to table overleaf).

RESERVE & RESOURCE CATEGORY AS OF 1 JULY 2025	OIL [MBBL]	GAS [MMCF]	TOTAL [MBOE]	% CHANGE
Proved Developed (PDP)	36	-	36	-44%
Proved Developed (PDNP)	7	201	40	-
Proved Undeveloped (PUD)	-	-	-	-
Proved Reserves (1P)	43	201	76	19%
Probable Reserves	-	-	-	-
Proved + Probable Reserves (2P)	43	201	76	19%
Contingent Resource (2C)	26,170	260,110	69,480	-66%

The above totals represent an aggregation of the assessed Reserves for the Company's producing area.

Contingent Resources

The following table provides a further breakdown of the Company's Contingent Resources, assessed at 1 July 2025, and categorised by risk (refer Section entitled 'Notes on Calculation of Reserves & Contingent Resources', below).

CONTINGENT RESOURCE CATEGORY	OIL [MMBBL]	GAS [Bcf]	TOTAL [MMboe]
Low Estimate (1C)	18.76	206.46	53.17
Mid Estimate (2C)	26.17	260.11	69.48
High Estimate (3C)	36.44	309.66	88.05

AXP's total reserves and contingent resources as of 1 July 2024 were as follows:

RESERVE & RESOURCE CATEGORY AS OF 1 JULY 2024	OIL [MBBL]	GAS [MMCF]	NGL [MBBL]	TOTAL [MBOE]
Proved Developed (PDP)	64	-	-	64
Proved Developed (PDNP)	-	-	-	-
Proved Undeveloped (PUD)	-	-	-	-
Proved Reserves (1P)	64	-	-	64
Probable Reserves	-	-	-	-
Proved + Probable Reserves (2P)	64	-	-	64
Contingent Resource (2C)	78,018	743,764	-	201,937

Qualified Petroleum Reserves and Resources Evaluator Statement

Pursuant to the requirements of the ASX Listing Rules Chapter 5, the above R&R assessment is based on and fairly represents information and supporting documentation prepared by Ms. Letha Lencioni, Consulting Engineer at Double L Engineering, LLC.

Ms. Lencioni is a registered professional engineer in the states of Colorado (#29506) and Wyoming (#8493) and a member of the Society of Petroleum Evaluation Engineers. Ms. Lencioni holds a Bachelor of Science Degree in Petroleum Engineering from the University of Tulsa and has over 40 years' experience in the conduct of evaluation and engineering studies relating to oil and gas fields, including estimating quantities of reserves and resources.

Other than the information provided above, the Company confirms that it is not aware of any new information or data that materially affects the R&R assessment provided above. All material assumptions and technical parameters utilised in carrying out the assessment continue to apply and have not materially changed.

Notes on Calculation of Reserves & Contingent Resources

The information presented above was prepared in accordance with the definitions and guidelines of the *Petroleum Resources Management System*, revised June 2018 ('SPE-PRMS 2018'), issued by the SPE and sponsored by (among others) the SPE, the World Petroleum Council ('WPC'), the American Association of Petroleum Geologists ('AAPG') and the Society of Petroleum Evaluation Engineers ('SPEE').

The estimates of reserves and resources contained in the independent experts' reports were determined by accepted industry methods as determined by the SPE-PRMS 2018, the *Guidelines for Application of the Petroleum Resources Management System* (SPE revision 2011) and the *Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information* (SPE revision 2019). The independent experts also reviewed certain properties that may have contingent or prospective resources as defined by the SPE-PRMS 2018.

Reserves and Contingent Resources reports are prepared using deterministic and probabilistic methods. The Reserves and Contingent Resources estimate methodologies incorporate a range of uncertainty relating to each of the key reservoir input parameters to predict the likely range of outcomes.

Under the SPE-PRMS 2018, Reserves are those quantities of petroleum anticipated to be commercially recoverable by application of development projects to known accumulations from a given date forward under defined conditions. Reserves must further satisfy four criteria: they must be discovered, recoverable, commercial, and remaining (as of the evaluation date) based on the development project(s) applied. Reserves are further categorized in accordance with the level of certainty associated with the estimates and may be sub-classified based on project maturity and/or characterized by development and production status.

Categorization of Reserves according to the level of certainty associated with them is prescribed as follows:

Proved or *1P* Reserves are those quantities of Petroleum that, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable from known reservoirs and under defined technical and commercial conditions.

1P Reserves are further categorised by their development status, namely:

Proved Developed Producing (PDP) reserves are generally defined as estimated remaining quantities of oil and gas anticipated to be economically producible, as of a given date, by application of development projects to known accumulations under existing economic and operating conditions;

Proved Developed Non-Producing (PDNP) are proven resources that can be expected to be recovered through existing wells and existing equipment and operating methods;

Proved Undeveloped (PUD) reserves are proven reserves that are expected to be recovered from new wells on undrilled acreage or from existing wells where a relatively major expenditure is required for completion.

Probable Reserves are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Proved Reserves but more certain to be recovered than Possible Reserves. It is equally likely that actual remaining

quantities recovered will be greater than or less than the sum of the estimated Proved plus Probable Reserves (2P).

Possible Reserves are those additional reserves that analysis of geoscience and engineering data suggest are less likely to be recoverable than Probable Reserves. The total quantities ultimately recovered from the project have a low probability to exceed the sum of Proved plus Probable plus Possible (3P).

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations, by the application of development project(s) not currently considered to be commercial owing to one or more contingencies. Contingent Resources have an associated chance of development. Contingent Resources may include, for example, projects for which there are currently no viable markets, or where commercial recovery is dependent on technology under development, or where evaluation of the accumulation is insufficient to clearly assess commerciality.

Contingent Resources are further categorized in accordance with the range of uncertainty associated with the estimates and should be subclassified based on project maturity and/or economic status and have denotations such as 1C (low risk), 2C (same technical confidence as *probable* reserves but not commercially matured to reserves), and 3C (same technical confidence as *possible* reserves, but not commercially matured to reserves).

AXP has identified several potential upside projects that target deeper horizons known to be productive but have not been exploited at this time. These were assessed and the estimate gross reserves potential and assigned to the 1C, 2C, or 3C category based on available data, risk of development, and geologic control.

Project and field totals are aggregated by arithmetic summation by category. Aggregated 1P and 1C estimates may be conservative, and aggregated 3P and 3C estimates may be optimistic due to the effects of arithmetic summation.

This announcement has been authorised by the Board of AXP Energy Limited.

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FURTHER INFORMATION

Dan Lanskey, Managing Director: +61 (0)451 558 018

Sam Jarvis, Non-Executive Chairman: +61 (0)418 165 686

Released through: Ben Jarvis, Six Degrees Investor Relations: 0413 150 448 ben.jarvis@sdir.com.au

ABOUT AXP ENERGY LIMITED

AXP ENERGY Limited (ASX: AXP) is an oil & gas production and development company with core operations in Colorado. The Company's focus is on repurposing stranded gas at the 100%-owned Pathfinder Field into power generation and selling this power to end-users. AXP has a portfolio of 24 oil & gas wells held by production at Pathfinder.

DISCLAIMER

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.

APPENDIX 1 – GLOSSARY AND OTHER INFORMATION

TERM	DEFINITION
BBL	Barrel of oil
Bcf	Billion standard cubic feet of gas
BOE	Barrel of oil equivalent
MBBL	Thousand barrels of oil
MMBBL	Million barrels of oil
MBOE	Thousand barrels of oil equivalent
MMBOE	Million barrels of oil equivalent
Mcf	Thousand standard cubic feet of gas
MMcf	Million standard cubic feet of gas

Natural gas is converted to barrel of oil equivalent (BOE) using a conversion factor of 6 Bcf to 1 MMBOE.