



ASX ANNOUNCEMENT

30 APRIL 2026

## QUARTERLY ACTIVITIES REPORT

**AXP Energy Limited** (ASX: AXP, OTC US: AUNXF), ('AXP', 'Company') provides this summary of activities for the quarter ended 31 March 2026 (*all in USD unless stated otherwise*).

### HIGHLIGHTS

- **Edwards Lease, Oklahoma**
  - *Charlie #1 well fitted with increased capacity Pump Jack and Tubing Pump*
  - *Saltwater Disposal facility commissioned at Edwards Lease*
  - *Production from the Charlie #1 well continues to stabilise and progress is being monitored*
  - *First oil sales delivered in Oklahoma with gas being sold daily into an established sales channel*
- *Gross production for the quarter was 1,981 barrels of oil (previous quarter: 2,317 barrels) and 2,020 Mcf of gas (previous quarter: 4,857 Mcf). The previous quarter included production from the Colorado gas-to-power project, which has since ceased.*
- *Oil inventory held at end of quarter was 918 barrels.*
- *A\$946,000 raised before costs through placement to fund exploration, development and working capital.*
- *Cash and cash equivalents at quarter end were \$399,969 (previous quarter: \$105,434).*
- *Subsequent to the quarter end, oil receipts were \$97,799 with the Company benefiting from higher oil prices and first production in Oklahoma.*

### PRODUCTION & OPERATIONS OVERVIEW

#### Oklahoma

*Edwards Lease, Kay and Noble County, Oklahoma*

During the quarter, operations focused on optimising production from the Charlie#1 well, which was drilled and completed during the December Quarter 2025. In January, a larger pump jack was installed on the well to increase the daily production rate and subsequently the down hole pump was replaced with a tubing pump. This allows the well to now produce up to 800 barrels of fluid a day.

The company also successfully re-entered on old well on the lease and converted the well to a saltwater injection well. Water storage tanks and a pump with a gas-powered engine were also installed. Produced formation water from the Charlie #1 well is now being disposed of into the SWD well. Initially, water from the well was hauled to a nearby offsite commercial SWD facility. These lease improvements have now delivered additional savings on lifting costs per barrel, which are now at about \$5 per barrel including Pumper costs. Both the Pump Jack and SWD facilities are operating engines running on formation gas from the producing well.

The company has invested \$140,000 to acquire leases and a further \$720,000 to drill and complete the Charlie #1 well and associated Saltwater Disposal facilities. The SWD facilities built during the quarter will accommodate produced water from an additional 3-4 wells.

First oil sales from the location were successfully completed during the first half of April, with an initial tanker load of 160 barrels delivered to the nearby Ponca City refinery. This milestone marks the transition from the development phase into active revenue generation in Oklahoma. Whilst produced gas is used to power the Pump Jack and SWD facility, natural gas from Charlie #1 is being sold daily downstream via the sales point on the Edwards Lease.

The Company holds a 100% working interest and an 81.25% net revenue interest in the Charlie #1 well and the surrounding 1,000-acre Edwards Lease. Planning activities associated with further development of the lease will continue, subject to access to capital, production performance, operational outcomes and regulatory approvals.

### **Colorado**

Oil Production at the Companies leases near Florence, Colorado, remained steady at approx. 22 barrels of oil per day. During the winter weather oil sales slowed due to road access condition and freezing temperatures. Sales volumes for the quarter were 980 barrels with 447 barrels sold in the month of March. The average oil price increased to \$83.10 per barrel in Colorado for sales in the month of March.

### **Oil and Gas Production**

Gross oil production for the March quarter was 2,073 barrels, a decrease of 15% from 2,317 barrels in the previous quarter. Gross gas production for the March quarter was 2,020 Mcf, a decrease of 58% from 4,857 Mcf in the previous quarter following the shutdown of gas to power operations in Colorado.

## **FINANCIAL & CORPORATE OVERVIEW**

A share placement of **A\$946,000** (before costs) was received on 16 March 2026 to fund exploration, development and working capital. The Placement includes a A\$60,000 contribution from the Chairman, subject to shareholder approval.

Revenue from continuing operations for the March quarter increased to \$142,555 (prior quarter: \$96,939). Sales increased due to higher realised oil prices, additional haulage liftings and recovery work on inactive lease tanks.

The March quarter resulted in an operating cash outflow of \$270,381, comprising oil receipts of \$63,844, offset by development, production, staff, corporate and interest payments.

Net cash inflow from investing activities was \$2,278, comprising proceeds of \$175,000 from the sale of the dozer, offset by exploration well costs.

Net cash inflow from financing activities was \$565,848, comprising proceeds from the issue of 73,845,883 fully paid ordinary shares at an issue price of A\$0.012 per share to sophisticated and professional investors, raising \$620,925, offset by share issue costs and borrowings repayments.

Cash and cash equivalents at quarter end amounted to \$399,969, with no debt obligations.

## COMMENT

**Managing Director Dan Lanskey said:** *“Early production results from the Charlie #1 well and our first oil sale, a 160-barrel tanker delivered to the nearby Ponca City refinery, demonstrates the production potential of the Edwards Lease. With nearby sales channels for both oil and gas in Oklahoma, and a supportive regulatory environment, we can efficiently monetise production, lower lift costs and convert production into revenue. Oil revenue of \$97,799 booked early in the current quarter reinforce these views. These outcomes give us strong confidence in the broader field development potential across the Edwards Lease as we plan the next phase of activity.”*

## EXPLORATION AND FIELD DEVELOPMENT ACTIVITIES

Exploration & Evaluation expenses of \$172,722 were paid during the quarter. Development expenses of \$nil were paid during the quarter.

## HEALTH, SAFETY & ENVIRONMENT

No Recordable Injuries or environmental concerns were recorded during the quarter.

## TENEMENT SCHEDULE

The following table summarises the Group's tenements as at 31 March 2026.

OPERATING SEGMENT	Quarter ended 31-Dec-25		Quarter ended 31-Mar-26		Percentage change in holding during quarter
	NRI [%]	NET ACREAGE	NRI [%]	NET ACREAGE	
Colorado	76	5,835	76	5,835	-
Oklahoma	81.25	1,400	81.25	1,400	-
<b>TOTAL</b>		<b>7,235</b>		<b>7,235</b>	-

## PAYMENTS TO RELATED PARTIES

Directors' fees of \$74,480 were paid in the quarter.

## SUBSEQUENT RECEIPTS AND PAYMENTS IN FY26

Subsequent to the quarter end, oil receipts were \$97,799 with the Company benefiting from higher oil prices. The Company also received proceeds of \$102,550 from the sale of casing and equipment in Colorado as some wells associated with the gas-to-power pilot operation were shut in with production scaled back to the vertical wells producing oil only. wells. The Company expects to receive proceeds of A\$60,000 from the placement of shares to a Director, subject to shareholder approval.

## EVENTS SUBSEQUENT TO QUARTER END

Following equipment upgrade on the Charlie #1 well in Oklahoma, the company reported an initial production rate of 35 barrels of oil and 60 mcf/day of gas (45 barrels of oil equivalent a day). First oil sales were hauled from the lease during April and revenue for these sales will be received during May 2026.

The Company is actively progressing with further funding initiatives to support ongoing operations. These initiatives include a combination of potential equity raisings, debt or alternative financing arrangements, asset sales, farm-outs or joint venture opportunities, continued sell-down of oil inventory, and further cost and capital expenditure rationalisation.

The Company has a demonstrated history of accessing capital markets and alternative funding solutions and believes that one or more of these initiatives are reasonably likely to be successful, although there can be no certainty as to timing, quantum or outcomes.

The Company continues to assess opportunities in Oklahoma and other markets including acquisitions, farm-in as well as planning for new drilling locations on the Edwards Lease.

This announcement has been authorised by the Board of AXP Energy Limited.

**-ENDS-**

## FURTHER INFORMATION

**Dan Lanskey**, Managing Director: 0451 558 018

**Sam Jarvis**, Non-Executive Chairman: 0418 165 686

**Released through: Ben Jarvis, Six Degrees Investor Relations:** 0413 150 448 [ben.jarvis@sdir.com.au](mailto:ben.jarvis@sdir.com.au)

## ABOUT AXP ENERGY LIMITED

AXP Energy Limited (ASX: AXP, OTC: AUNXF) is an oil and gas production and development company focused on growing production and unlocking value from its portfolio of energy assets in the United States.

## DISCLAIMER

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

<b>AXP Energy Limited</b>
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ABN

98 114 198 471
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Quarter ended ("current quarter")

31 March 2026
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<b>Consolidated statement of cash flows</b>	<b>Current quarter \$US'000</b>	<b>Year to date (9 months) \$US'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	64	337
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	(197)
(c) production	(7)	(211)
(d) staff costs	(173)	(518)
(e) administration and corporate costs	(150)	(755)
1.3 Dividends received	-	-
1.4 Interest received	1	9
1.5 Interest and other costs of finance paid	(5)	(35)
1.6 Income tax refund	-	59
1.7 Government grants and tax incentives	-	-
1.8 Other	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(270)</b>	<b>(1,311)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	(140)
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(173)	(731)
(e) investments	-	-
(f) other non-current assets	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (9 months) \$US'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	175	175
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received	-	-
2.5	Other – bond receipts / (payments)	-	64
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>2</b>	<b>(632)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	621	2,375
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(21)	(174)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(34)	(266)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>566</b>	<b>1,935</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	105	425
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(270)	(1,311)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	2	(632)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	566	1,935

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$US'000</b>	<b>Year to date (9 months) \$US'000</b>
4.5	Effect of movement in exchange rates on cash held	(3)	(17)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>400</b>	<b>400</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$US'000</b>	<b>Previous quarter \$US'000</b>
5.1	Bank balances	400	105
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>400</b>	<b>105</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$US'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	75
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$US'000</b>	<b>Amount drawn at quarter end \$US'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
n/a		

<b>8. Estimated cash available for future operating activities</b>	<b>\$US'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(270)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(173)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(443)
8.4 Cash and cash equivalents at quarter end (item 4.6)	400
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	400
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>0.90</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
<p>Answer: Net operating cash flows are expected to vary as a result of ongoing production optimisation activities, continued cost rationalisation initiatives, the timing of oil and gas sales, and movements in commodity prices. The Company continues to actively manage operating costs and working capital to preserve cash while it progresses its funding initiatives. Subsequent to quarter end, the Company received proceeds of \$103k from the sale of casing and equipment, received oil receipts of \$98k, and settled its outstanding dozer debt. The Company also expects to receive proceeds of A\$60k from the placement of shares to a Director, subject to shareholder approval, and a further \$35k from the sale of additional casing and equipment. These cash receipts are expected to support cash flows in the June quarter.</p>	

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: The Company is actively progressing funding initiatives to support ongoing operations. These initiatives include a combination of potential equity raisings, debt or alternative financing arrangements, asset sales, farm-outs or joint venture opportunities, continued sell-down of oil inventory, and further cost and capital expenditure rationalisation. The Company has a demonstrated history of accessing capital markets and alternative funding solutions and believes that one or more of these initiatives are reasonably likely to be successful, although there can be no certainty as to timing, quantum or outcomes.

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: The Company expects to be able to continue its operations and to meet its business objectives on the basis that it successfully implements one or more of its funding and cash management initiatives. These include:

- the ability to raise additional funds through debt, equity, asset sales, farm-outs or joint venture arrangements;
- continued workovers and optimisation of existing wells to enhance production;
- continued sell-down of oil inventory;
- ongoing rationalisation of the cost base and deferral of discretionary expenditure where required;
- continued support from major creditors in respect of restructured payables;
- the realisation of commodity prices broadly in line with current market expectations

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2026.....

Authorised by: By the Board.....  
(Name of body or officer authorising release – see note 4)

### Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.